

ANNUAL REPORT

OF

Name: SAUK CITY ELECTRIC AND WATER DEPARTMENT

Principal Office: 726 WATER STREET

SAUK CITY, WI 53583

For the Year Ended: DECEMBER 31, 2005

WATER, ELECTRIC, OR JOINT UTILITY TO PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854 Madison, WI 53707-7854 (608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

SIGNATURE PAGE

IVICKI BREUNIG		of
(Person responsible for accou	unts)	_
SAUK CITY ELECTRIC AND WATER DEPAR	TMENT	, certify that I
(Utility Name)		
am the person responsible for accounts; that I have examined the knowledge, information and belief, it is a correct statement of the the period covered by the report in respect to each and every m	e business and affairs o	•
	04/01/2006	
(Signature of person responsible for accounts)	(Date)	
VILLAGE ADMINISTRATOR	<u> </u>	
(Title)		

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: SAUK CITY ELECTRIC AND WATER DEPARTMENT

Utility Address: 726 WATER STREET SAUK CITY, WI 53583

When was utility organized? 12/1/1909

Report any change in name:

Effective Date: Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: HERMAN MACK

Title: PUBLIC WORKS DIRECTOR

Office Address:

726 WATER STREET SAUK CITY, WI 53583

Telephone: (608) 643 - 3932 **Fax Number:** (608) 643 - 2670

E-mail Address:

Individual or firm, if other than utility employee, preparing this report:

Name:

Title:

Office Address: VIRCHOW, KRAUSE & COMPANY, LLP

TEN TERRACE COURT

P.O. BOX 7398

MADISON, WI 53707

Telephone: (608) 240 - 2679 **Fax Number:** (608) 249 - 8532

E-mail Address: mlavold@virchowkrause.com

President, chairman, or head of utility commission/board or committee:

Name: JIM ANDERSON

Title: VILLAGE PRESIDENT

Office Address:

726 WATER STREET SAUK CITY, WI 53583

Telephone: (608) 643 - 3932 **Fax Number:** (608) 643 - 2670

E-mail Address:

IDENTIFICATION AND OWNERSHIP

President, chairman, or head of utility commission/board or committee:

Name: VICKI BREUNIG

Title: VILLAGE ADMINISTRATOR

Office Address:

726 WATER STREET SAUK CITY, WI 53583

Telephone: (608) 643 - 3932

Are respinished the project that the still the

Individual or firm, if other than utility employee, auditing utility records:

Name: Title:

Office Address: VIRCHOW, KRAUSE & COMPANY, LLP

TEN TERRACE COURT

P.O. BOX 7398

MADISON, WI 53707-7398

Telephone: (608) 240 - 2387 **Fax Number:** (608) 249 - 8532

E-mail Address: vhellenbrand@virchowkrause.com

Date of most recent audit report: 2/8/2006

Period covered by most recent audit: 1/1/2005 - 12/31/2005

Names and titles of utility management including manager or superintendent:

Name: HERMAN MACK

Title: PUBLIC WORKS DIRECTOR

Office Address:

726 WATER STREET SAUK CITY, WI 53583

Telephone: (608) 643 - 3932 **Fax Number:** (608) 643 - 3932

E-mail Address:

Name of utility commission/committee: VILLAGE BOARD

Names of members of utility commission/committee:

JAMES ANDERSON, PRESIDENT

KEITH BALL

ROBERT DEDERICH
MICHAEL ROGERS
JOHN SCHMIDT
WILLIAM STEHLING

ROSE WHITE

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance:

IDENTIFICATION AND OWNERSHIP

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	3,289,023	2,640,624	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	2,661,079	2,123,261	2
Depreciation Expense (403)	253,898	237,682	_ 3
Amortization Expense (404-407)	0	0	4
Taxes (408)	141,512	130,413	_ 5
Total Operating Expenses	3,056,489	2,491,356	
Net Operating Income	232,534	149,268	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income OTHER INCOME	232,534	149,268	_
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	15,275	9,075	10
Miscellaneous Nonoperating Income (421)	279,914	163,433	_ 11
Total Other Income	295,189	172,508	
Total Income	527,723	321,776	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(14,229)	(14,229)	_ 12
Other Income Deductions (426)	22,204	17,501	13
Total Miscellaneous Income Deductions	7,975	3,272	
Income Before Interest Charges	519,748	318,504	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	57,906	37,978	_ 14
Amortization of Debt Discount and Expense (428)	783	783	15
Amortization of Premium on DebtCr. (429)	0	0	_ 16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	_ 18
Interest Charged to ConstructionCr. (432)	0	0	19
Total Interest Charges	58,689	38,761	
Net Income	461,059	279,743	
Linguistant Earned Surplus (Regioning of Veer) (216)	2 776 115	2 525 666	20
Unappropriated Earned Surplus (Beginning of Year) (216) Balance Transferred from Income (433)	3,776,445 461,059	3,525,666 279,743	_ 20
Miscellaneous Credits to Surplus (434)	461,059	279,743	21 22
Miscellaneous Debits to SurplusDebit (435)	0	0	- 22 23
Appropriations of SurplusDebit (436)	0	0	23 24
Appropriations of SurpiusDebit (430) Appropriations of Income to Municipal FundsDebit (439)		28,964	_ 24 25
• • • • • • • • • • • • • • • • • • • •	4,212,227	3,776,445	23
Total Unappropriated Earned Surplus End of Year (216)	4,212,22 <i>1</i>	3,110,443	

INCOME STATEMENT ACCOUNT DETAILS

- 1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
- 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	3,289,023		3,289,023	1
Total (Acct. 400):	3,289,023	0	3,289,023	
Operation and Maintenance Expense (401-402):				
Derived	2,661,079		2,661,079	2
Total (Acct. 401-402):	2,661,079	0	2,661,079	
Depreciation Expense (403):				
Derived	253,898		253,898	3
Total (Acct. 403):	253,898	0	253,898	
Amortization Expense (404-407):				
Derived	0		0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	141,512		141,512	5
Total (Acct. 408):	141,512	0	141,512	
Revenues from Utility Plant Leased to Others (412):				
NONE	0		0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	232,534	0	232,534	
OTHER INCOME Income from Merchandising, Jobbing and Contract Wo	ork (415-416):			
Derived	0		0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NONE	0	-	0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE	0			10
Total (Acct. 418):	0	0	0	

INCOME STATEMENT ACCOUNT DETAILS

- 1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
- 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
INVESTMENT INCOME	15,275	0	15,275 11
_Total (Acct. 419):	15,275	0	15,275
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Water		167,794	167,794 12
Contributed Plant - Electric		112,120	112,120 13
NONE	0	0	<u> </u>
Total (Acct. 421):	0	279,914	279,914
TOTAL OTHER INCOME:	15,275	279,914	295,189
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425):	(4.4.000)		(4.4.000).45
Regulatory Liability (253) Amortization	(14,229)		(14,229)15
NONE TO A LOSS	0	0	0 16
Total (Acct. 425):	(14,229)	0	(14,229)
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Water		11,067	11,067 17
Depreciation Expense on Contributed Plant - Electric	0	11,137	11,137 18
NONE	0	0	0 19
Total (Acct. 426):	0	22,204	22,204
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(14,229)	22,204	7,975
INTEREST CHARGES Interest on Long-Term Debt (427): Derived	57,906		57,906 20
Total (Acct. 427):	57,906	0	57,906
Amortization of Debt Discount and Expense (428):	702		702 24
DEBT DISCOUNT AMORTIZATION	783		783 21
Total (Acct. 428):	783	0	783
Amortization of Premium on DebtCr. (429):	_		_
NONE	0		0 22
Total (Acct. 429):	0	0	0
Interest on Debt to Municipality (430):			
Derived	0		0 23
Total (Acct. 430):	0	0	0

INCOME STATEMENT ACCOUNT DETAILS

- 1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
- 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			_
Other Interest Expense (431): Derived	0		0 24
Total (Acct. 431):	0	0	0
Interest Charged to ConstructionCr. (432): NONE	0		0 25
Total (Acct. 432):	0	0	0
TOTAL INTEREST CHARGES:	58,689	0	58,689
NET INCOME:	203,349	257,710	461,059
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216): Derived	3,006,001	770,444	3,776,445 26
Total (Acct. 216):	3,006,001	770,444	3,776,445
Balance Transferred from Income (433): Derived	203,349	•	461,059 27
Total (Acct. 433):	203,349	257,710	461,059
Miscellaneous Credits to Surplus (434): NONE Total (Acct. 434):	0	0	0 28
Miscellaneous Debits to SurplusDebit (435): NONE Total (Acct. 435)Debit:	0		0 29 0
Appropriations of SurplusDebit (436): Detail appropriations to (from) account 215			0 30
Total (Acct. 436)Debit:	0	0	0
Appropriations of Income to Municipal FundsDebit (439): WAGES INCURRED FOR VILLAGE OPERATIONS Total (4 and 420) Pakits	25,277		25,277 31
Total (Acct. 439)Debit:	25,277		25,277
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	3,184,073	1,028,154	4,212,227

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)		
Revenues (account 415)						0	1
			_				
Costs & Expenses of Merchandising, J	obbing and Co	ontract Work (416):				
Cost of merchandise sold						0	2
Payroll						0	3
Materials						0	4
Taxes						0	5
Other (list by major classes):							
NONE						0	6
Total costs and expenses	0	0	0	C		0	
Net income (or loss)	0	0	0	C)	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

- 1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
- 2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	409,211	2,879,812	0	0	3,289,023	1
Less: interdepartmental sales	0		0	0	0	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained					0	5
Other Increases or (Decreases) to Operating Revenues - Specify: NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	409,211	2,879,812	0	0	3,289,023	

DISTRIBUTION OF TOTAL PAYROLL

- 1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
- 2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
- 3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
- 4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	71,235		71,235	1
Electric operating expenses	131,377		131,377	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses	25,277		25,277	7
Water utility plant accounts			0	8
Electric utility plant accounts	45,370		45,370	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts			0	18
All other accounts			0	19
Total Payroll	273,259	0	273,259	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)
Water	3.3
Electric	3.3
Gas	;
Sewer	

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (100)	8,769,922	8,355,634	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	3,464,727	3,216,459	2
Net Utility Plant	5,305,195	5,139,175	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	5
Other Investments (124)	98,863	28,406	6
Special Funds (125)	129,070	125,016	7
Total Other Property and Investments	227,933	153,422	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	444,836	561,138	. 8
Temporary Cash Investments (132)			9
Notes Receivable (141)	0	0	10
Customer Accounts Receivable (142)	275,273	223,992	11
Other Accounts Receivable (143)	1,297	18,604	12
Accumulated Provision for Uncollectible AccountsCr. (144)	0	0	13
Receivables from Municipality (145)	16,642	4,132	14
Materials and Supplies (150)	98,139	91,885	15
Prepayments (165)	0	0	16
Other Current and Accrued Assets (170)	968	1,143	17
Total Current and Accrued Assets	837,155	900,894	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	1,074	1,857	18
Extraordinary Property Losses (182)	0	0	19
Other Deferred Debits (183)	0	0	20
Total Deferred Debits	1,074	1,857	
Total Assets and Other Debits	6,371,357	6,195,348	:

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	298,819	298,819	21
Appropriated Earned Surplus (215)			22
Unappropriated Earned Surplus (216)	4,212,227	3,776,445	23
Total Proprietary Capital	4,511,046	4,075,264	
LONG-TERM DEBT			
Bonds (221)	85,000	125,000	24
Advances from Municipality (223)	0	0	25
Other Long-Term Debt (224)	1,180,172	1,367,666	26
Total Long-Term Debt	1,265,172	1,492,666	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	27
Accounts Payable (232)	199,059	220,635	28
Payables to Municipality (233)	0	0	29
Customer Deposits (235)			30
Taxes Accrued (236)	10,929	1,251	31
Interest Accrued (237)	16,907	19,526	32
Other Current and Accrued Liabilities (238)	67,520	58,939	33
Total Current and Accrued Liabilities	294,415	300,351	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	34
Customer Advances for Construction (252)	8,282	4,382	35
Other Deferred Credits (253)	292,442	322,685	36
Total Deferred Credits	300,724	327,067	
OPERATING RESERVES			
Property Insurance Reserve (261)			37
Injuries and Damages Reserve (262)			38
Pensions and Benefits Reserve (263)			39
Miscellaneous Operating Reserves (265)			40
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	6,371,357	6,195,348	<u>=</u>

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	4,213,890	0	0	4,141,744	1
(Should agree	with Util. Plant	Jan. 1 in Propen	ty Tax Equiva	lent Schedule)	1
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	3,399,643	0	0	4,009,417	2
Utility Plant in Service - Contributed Plant (101.2)	1,001,677	0	0	359,185	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)					7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)					9
Utility Plant Acquisition Adjustments (108)					10
Other Utility Plant Adjustments (109)					11
Total Utility Plant	4,401,320	0	0	4,368,602	
Accumulated Provision for Depreciation and Amort	ization:				•
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (110.1)	971,853	0	0	2,160,168	12
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (110.2)	216,581	0	0	116,125	13
Total Accumulated Provision	1,188,434	0	0	2,276,293	_
Net Utility Plant	3,212,886	0	0	2,092,309	

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY (ACCT. 110.1)

Depreciation Accruals (Credits) during the year (110.1):

- 1. Report the amounts charged in the operating sections to Depreciation Expense (403).
- 2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
- 3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column. If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
- 4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	885,629	2,019,543			2,905,172	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	86,993	166,905			253,898	_ 4
Depreciation expense on meters						5
charged to sewer (see Note 3)	4,193				4,193	_ 6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	0	75			75	_ 10
Other credits (specify):						11
					0	_ 12
					0	_ 13
					0	_ 14
					0	_ 15
Total credits	91,186	166,980	0	0	258,166	_ 16
Debits during year						17
Book cost of plant retired	4,962	26,355			31,317	_ 18
Cost of removal	0				0	_ 19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	4,962	26,355	0	0	31,317	25
Balance end of year (110.1)	971,853	2,160,168	0	0	3,132,021	26
Composite Depreciation Rate?	No	No				27
If yes, what is the rate?						28

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 110.2)

Depreciation Accruals (Credits) during the year (110.1):

- 1. Report the amounts charged in the operating sections to Depreciation Expense (403).
- 2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
- 3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column. If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
- 4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	205,567	105,720			311,287	_
Credits During Year						
Accruals:						
Charged depreciation expense (426)	11,067	11,137			22,204	_
Depreciation expense on meters						
charged to sewer (see Note 3)					0	_
Accruals charged other						
accounts (specify):						
					0	_
Salvage					0	_ 1
Other credits (specify):						1
					0	_ 1
					0	_ 1
					0	_ 1
					0	_ 1
Total credits	11,067	11,137	0	0	22,204	_ 1
Debits during year						1
Book cost of plant retired	53	732			785	_ 1
Cost of removal	0	0			0	_ 1
Other debits (specify):						2
					0	_ 2
					0	_ 2
					0	2
					0	2
Total debits	53	732	0	0	785	_ 2
Balance end of year (110.1)	216,581	116,125	0	0	332,706	_ 2
Composite Depreciation Rate? If yes, what is the rate?	No	No				- 2

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NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

- 1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
- 2. Other items may be grouped by classes of property.
- 3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify): NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	_

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)
Balance first of year	0 1
Additions:	
Provision for uncollectibles during year	2
Collection of accounts previously written off: Utility Customers	3
Collection of accounts previously written off: Others	4
Total Additions	0
Deductions:	
Accounts written off during the year: Utility Customers	5
Accounts written off during the year: Others	6
Total accounts written off	0
Balance end of year	0

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel for generation					0	0	1
Other			92,438		92,438	85,601	2
Total Electric Utility					92,438	85,601	

Account	Total End of Year	Amount Prior Year	
Electric utility total	92,438	85,601	1
Water utility	5,701	6,284	2
Sewer utility		0	3
Gas utility		0	4
Merchandise		0	5
Other materials & supplies		0	6
Total Materials and Supplies	98,139	91,885	=

UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT (ACCTS. 181 AND 251)

Report net discount and expense or premium separately for each security issue.

	Written O			
Debt Issue to Which Related (a)	Amount (b)	Account Charged or Credited (c)	Balance End of Year (d)	
Unamortized debt discount & expense (181) 1992 Mortgage Revenue Bonds	783	428	1,074	 1
Total			1,074	
Unamortized premium on debt (251) NONE		_		2
Total		_	0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	_
Balance first of year	298,819	1
Changes during year (explain):	_	
NONE		2
Balance end of year	298,819	

BONDS (ACCT. 221)

- 1. Report hereunder information required for each separate issue of bonds.
- 2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
- 3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
Waterworks Mortgage Revenue Bonds	05/01/1977	05/01/2007	5.45%	85,000	1
	•	Total Bonds (A	ccount 221):	85,000	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

- 1. Report each class of debt included in Accounts 223, 224 and 231.
- 2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
- 3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Other Long-Term Debt (224)					
1999 GO NOTE	07/30/1999	07/30/2009	4.50%	119,049	1
2002 GO NOTE	04/18/2002	04/18/2012	3.90%	79,219	2
2004 GO NOTE	10/01/2004	10/01/2014	4.20%	837,904	3
1998 GO NOTE	05/15/1998	05/15/2008	4.75%	144,000	4
Total for Account 224				1,180,172	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)		
Balance first of year	1,251	1	
Accruals:			
Charged water department expense	69,148	2	
Charged electric department expense	72,364	3	
Charged sewer department expense	1,277	4	
Other (explain): NONE		5	
Total Accruals and other credits	142,789		
Taxes paid during year:			
County, state and local taxes	110,487	6	
Social Security taxes	20,197	7	
PSC Remainder Assessment	2,347	8	
Other (explain):			
Wisconsin gross receipts tax	668	9	
Sales tax collection credit	(588)	10	
Total payments and other debits	133,111		
Balance end of year	10,929	i.	

INTEREST ACCRUED (ACCT. 237)

- 1. Report below interest accrued on each utility obligation.
- 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	d Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	d
Bonds (221)					
1977 MRB - Water	1,333	6,294	6,720	907	1
Subtotal	1,333	6,294	6,720	907	
Advances from Municipality (223)					
NONE	0			0	2
Subtotal	0	0	0	0	
Other Long-Term Debt (224)				_	
1998 GO NOTES	5,910	8,001	9,456	4,455	3
1999 GO NOTES	2,920	6,756	6,515	3,161	4
2002 GO NOTES	827	3,548	3,672	703	5
2004 GO NOTES	8,536	33,307	34,162	7,681	6
Subtotal	18,193	51,612	53,805	16,000	
Notes Payable (231)				_	
NONE	0			0	7
Subtotal	0	0	0	0	
Total	19,526	57,906	60,525	16,907	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123): NONE		1
Total (Acct. 123):	0	- '
Other Investments (124):		_
ACCUMULATED LEAVE CASH ACCOUNT	48,828	2
EQUIPMENT REPLACEMENT	50,035	3
Total (Acct. 124):	98,863	_
Special Funds (125):		
REDEMPTION ACCOUNT	27,573	_ 4
RESERVE ACCOUNT	48,300	_ 5
DEPRECIATION ACCOUNT	53,197	_ 6
Total (Acct. 125):	129,070	_
Notes Receivable (141):		
NONE		_ 7
Total (Acct. 141):	0	_
Customer Accounts Receivable (142):		
Water	19,624	_ 8
Electric	246,445	_ 9
Sewer (Regulated)		_ 10
Other (specify): REFUSE RECEIVABLE	9,204	11
Total (Acct. 142):	275,273	- • •
Other Accounts Receivable (143):	·	_
Sewer (Non-regulated)		12
Merchandising, jobbing and contract work		13
Other (specify):		_
JOINT TRENCHING	1,297	_ 14
Total (Acct. 143):	1,297	_
Receivables from Municipality (145):		
VILLAGE SHARE OF PUBLIC FIRE PROTECTION	13,762	_ 15
ALLOCATION OF COSTS	2,880	_ 16
Total (Acct. 145):	16,642	_
Prepayments (165):		
NONE		_ 17
Total (Acct. 165):	0	_

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Extraordinary Property Losses (182):		
NONE		18
Total (Acct. 182):	0	
Other Deferred Debits (183):		
NONE		19
Total (Acct. 183):	0	-
Payables to Municipality (233):		
NONE		20
Total (Acct. 233):	0	•
Other Deferred Credits (253):		
Regulatory Liability	256,126	21
PUBLIC BENEFITS	36,316	22
Total (Acct. 253):	292,442	

RETURN ON RATE BASE COMPUTATION

- 1. The data used in calculating rate base are averages.
- 2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
- 3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						_
Utility Plant in Service (101.1)	3,389,798	3,951,682	0	0	7,341,480	1
Materials and Supplies	5,992	89,019	0	0	95,011	2
Other (specify): NONE					0	3
Less Average:						
Reserve for Depreciation (110.1)	928,741	2,089,855	0	0	3,018,596	4
Customer Advances for Construction					0	5
Regulatory Liability	178,273	84,967	0	0	263,240	6
NONE					0	7
Average Net Rate Base	2,288,776	1,865,879	0	0	4,154,655	
Net Operating Income	56,679	175,855	0	0	232,534	8
Net Operating Income						
as a percent of Average Net Rate Base	2.48%	9.42%	N/A	N/A	5.60%	
Average Net Nate Dase	2.40%	J.42 70	IN/A	IN/A	5.00%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

REGULATORY LIABILITY - PRE-2003 HISTORICAL ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY PLANT (253)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	183,091	87,264	0	0	270,355	1
Add credits during year:						
NONE					0	2
Deduct charges:						
Miscellaneous Amortization (425)	9,636	4,593	0	0	14,229	3
Other (specify): NONE					0	4
Balance End of Year	173,455	82,671	0	0	256,126	

FINANCIAL SECTION FOOTNOTES

Balance Sheet End-of-Year Account Balances (Page F-19)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

\$13,762 is for 2005 public fire protection and \$2,880 is for an allocation due from the municipality.

Signature Page (Page ii)

General footnotes

ACCOUNTANTS' COMPILATION REPORT

Sauk City Electric and Water Department Sauk city, Wisconsin

We have compiled, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants, the balance sheets of the Sauk City Electric and Water Department, an enterprise fund of the Village of Sauk City as of December 31, 2005 and 2004, and the related statements of income and retained earnings for the years then ended and the supplemental schedules as of and for the year ended December 31, 2005 in the accompanying prescribed form.

Our compilation was limited to presenting, in the form prescribed by the Public Service Commission of Wisconsin, information that is the representation of management. We have not audited or reviewed the financial statements and supplemental schedules referred to above and, accordingly, do not express an opinion or any other form of assurance on them.

The financial statements and related supplemental schedules are presented in accordance with the requirements of the Public Service Commission of Wisconsin, which differ from accounting principles generally accepted in the United States of America. This report is intended solely for the information and use of the Public Service Commission of Wisconsin and is not intended and should not be used by anyone other than the specified party.

/s/ VIRCHOW, KRAUSE & COMPANY, LLP

Madison, Wisconsin February 8, 2006

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	388,373	361,181	_ 1
Total Sales of Water	388,373	361,181	-
Other Operating Revenues			
Forfeited Discounts (470)	597	648	2
Miscellaneous Service Revenues (471)	0	0	3
Rents from Water Property (472)	14,674	5,652	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	5,567	7,254	6
Total Other Operating Revenues	20,838	13,554	_
Total Operating Revenues	409,211	374,735	_
Operation and Maintenenance Expenses Source of Supply Expenses (600-605)	1,491	147	_ 7
Pumping Expenses (620-625)	48,999	41,098	8
Water Treatment Expenses (630-635)	6,693	4,702	9
Transmission and Distribution Expenses (640-655)	44,422	33,513	_ 10
Customer Accounts Expenses (901-904)	20,476	19,924	_ 11
Sales Expenses (910)	0	0	12
Administrative and General Expenses (920-935)	74,310	75,056	13
Total Operation and Maintenenance Expenses	196,391	174,440	-
Other Operating Expenses			
Depreciation Expense (403)	86,993	79,280	14
Amortization Expense (404-407)		0	15
Taxes (408)	69,148	66,192	16
Total Other Operating Expenses	156,141	145,472	_
Total Operating Expenses	352,532	319,912	_
NET OPERATING INCOME	56,679	54,823	=

WATER OPERATING REVENUES - SALES OF WATER

- 1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
- 2. Report estimated gallons for unmetered sales.
- 3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
- 4. Account 460, Unmetered Sales to General Customers Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
- 5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial				2
Industrial				3
Total Unmetered Sales to General Customers (460)	0	0	0	
Metered Sales to General Customers (461)				-
Residential	1,195	78,323	191,275	4
Commercial	151	37,284	56,204	5
Industrial				6
Total Metered Sales to General Customers (461)	1,346	115,607	247,479	
Private Fire Protection Service (462)	11		5,033	7
Public Fire Protection Service (463)	1		126,720	8
Other Sales to Public Authorities (464)	16	3,478	9,141	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)				12
Total Sales of Water	1,374	119,085	388,373	=

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.			
Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)

NONE

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OTHER OPERATING REVENUES (WATER)

- 1. Report revenues relating to each account and fully describe each item using other than the account title.
- 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
- 3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	126,720	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify): NONE		4
Total Public Fire Protection Service (463)	126,720	_
Forfeited Discounts (470):		
Customer late payment charges	597	5
Other (specify):		_
NONE		_ 6
Total Forfeited Discounts (470)	597	-
Miscellaneous Service Revenues (471): NONE		7
Total Miscellaneous Service Revenues (471)	0	- ·
Rents from Water Property (472):		_
RENTAL OF WATER PROPERTY	14,674	8
Total Rents from Water Property (472)	14,674	_
Interdepartmental Rents (473):		
NONE		9
Total Interdepartmental Rents (473)	0	_
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	2,752	_ 10
Other (specify): BULK WATER SALES AND MISCELLANEOUS REVENUES	2 045	11
	2,815	_ 11
Total Other Water Revenues (474)	5,567	_

WATER OPERATION & MAINTENANCE EXPENSES

Particulars (a)	This Year (b)	Last Year (c)
SOURCE OF SUPPLY EXPENSES		
Operation Labor (600)		0
Purchased Water (601)		0
Operation Supplies and Expenses (602)	880	147
Maintenance of Water Source Plant (605)	611	0
Total Source of Supply Expenses	1,491	147
PUMPING EXPENSES		
Operation Labor (620)	48	69
Fuel for Power Production (621)		0
Fuel or Power Purchased for Pumping (622)	31,305	27,533
Operation Supplies and Expenses (623)	2,276	4,467
	15,370	9,029
Maintenance of Pumping Plant (625)	10,070	
Maintenance of Pumping Plant (625) Total Pumping Expenses	48,999	41,098
Total Pumping Expenses WATER TREATMENT EXPENSES Operation Labor (630)	48,999 45	41,098
Total Pumping Expenses WATER TREATMENT EXPENSES Operation Labor (630) Chemicals (631)	48,999	41,098 44 4,142
Total Pumping Expenses WATER TREATMENT EXPENSES Operation Labor (630) Chemicals (631) Operation Supplies and Expenses (632)	48,999 45 5,754	41,098 44 4,142 0
Total Pumping Expenses WATER TREATMENT EXPENSES Operation Labor (630) Chemicals (631)	48,999 45	41,098 44 4,142
Total Pumping Expenses WATER TREATMENT EXPENSES Operation Labor (630) Chemicals (631) Operation Supplies and Expenses (632) Maintenance of Water Treatment Plant (635) Total Water Treatment Expenses	45 5,754 894	44 4,142 0 516
Total Pumping Expenses WATER TREATMENT EXPENSES Operation Labor (630) Chemicals (631) Operation Supplies and Expenses (632) Maintenance of Water Treatment Plant (635) Total Water Treatment Expenses TRANSMISSION AND DISTRIBUTION EXPENSES	45 5,754 894	44 4,142 0 516
Total Pumping Expenses WATER TREATMENT EXPENSES Operation Labor (630) Chemicals (631) Operation Supplies and Expenses (632) Maintenance of Water Treatment Plant (635) Total Water Treatment Expenses TRANSMISSION AND DISTRIBUTION EXPENSES Operation Labor (640)	48,999 45 5,754 894 6,693	44 4,142 0 516 4,702
Total Pumping Expenses WATER TREATMENT EXPENSES Operation Labor (630) Chemicals (631) Operation Supplies and Expenses (632) Maintenance of Water Treatment Plant (635) Total Water Treatment Expenses TRANSMISSION AND DISTRIBUTION EXPENSES Operation Labor (640) Operation Supplies and Expenses (641)	48,999 45 5,754 894 6,693	41,098 44 4,142 0 516 4,702
Total Pumping Expenses WATER TREATMENT EXPENSES Operation Labor (630) Chemicals (631) Operation Supplies and Expenses (632) Maintenance of Water Treatment Plant (635) Total Water Treatment Expenses TRANSMISSION AND DISTRIBUTION EXPENSES Operation Labor (640) Operation Supplies and Expenses (641) Maintenance of Distribution Reservoirs and Standpipes (650)	48,999 45 5,754 894 6,693 6,638 122	41,098 44 4,142 0 516 4,702
Total Pumping Expenses WATER TREATMENT EXPENSES Operation Labor (630) Chemicals (631) Operation Supplies and Expenses (632) Maintenance of Water Treatment Plant (635) Total Water Treatment Expenses TRANSMISSION AND DISTRIBUTION EXPENSES Operation Labor (640) Operation Supplies and Expenses (641) Maintenance of Distribution Reservoirs and Standpipes (650) Maintenance of Mains (651)	48,999 45 5,754 894 6,693 6,638 122 1,592	41,098 44 4,142 0 516 4,702 6,545 910 7,085
Total Pumping Expenses WATER TREATMENT EXPENSES Operation Labor (630) Chemicals (631) Operation Supplies and Expenses (632) Maintenance of Water Treatment Plant (635) Total Water Treatment Expenses TRANSMISSION AND DISTRIBUTION EXPENSES Operation Labor (640) Operation Supplies and Expenses (641) Maintenance of Distribution Reservoirs and Standpipes (650) Maintenance of Mains (651) Maintenance of Services (652)	48,999 45 5,754 894 6,693 6,638 122 1,592 13,308	41,098 44 4,142 0 516 4,702 6,545 910 7,085 7,074
Total Pumping Expenses WATER TREATMENT EXPENSES Operation Labor (630) Chemicals (631) Operation Supplies and Expenses (632) Maintenance of Water Treatment Plant (635) Total Water Treatment Expenses TRANSMISSION AND DISTRIBUTION EXPENSES Operation Labor (640) Operation Supplies and Expenses (641) Maintenance of Distribution Reservoirs and Standpipes (650) Maintenance of Mains (651) Maintenance of Services (652) Maintenance of Meters (653)	48,999 45 5,754 894 6,693 6,638 122 1,592 13,308 8,538	44,098 44 4,142 0 516 4,702 6,545 910 7,085 7,074 5,479
Total Pumping Expenses WATER TREATMENT EXPENSES Operation Labor (630) Chemicals (631) Operation Supplies and Expenses (632) Maintenance of Water Treatment Plant (635)	48,999 45 5,754 894 6,693 6,638 122 1,592 13,308 8,538 8,767	41,098 44 4,142 0 516 4,702 6,545 910 7,085 7,074 5,479 4,672

WATER OPERATION & MAINTENANCE EXPENSES

Particulars (a)	This Year (b)	Last Year (c)
(-)	(-)	(-)
CUSTOMER ACCOUNTS EXPENSES		
Meter Reading Labor (901)	4,155	3,875
Accounting and Collecting Labor (902)	13,697	13,180
Supplies and Expenses (903)	2,624	2,869
Uncollectible Accounts (904)	0	0
Total Customer Accounts Expenses	20,476	19,924
SALES EXPENSES		
Sales Expenses (910)	0	0
Total Color Frances	0	0
·		
ADMINISTRATIVE AND GENERAL EXPENSES	10,033	9,741
ADMINISTRATIVE AND GENERAL EXPENSES Administrative and General Salaries (920)		
ADMINISTRATIVE AND GENERAL EXPENSES Administrative and General Salaries (920) Office Supplies and Expenses (921)	10,033	9,741
ADMINISTRATIVE AND GENERAL EXPENSES Administrative and General Salaries (920) Office Supplies and Expenses (921) Administrative Expenses TransferredCredit (922)	10,033 (194)	9,741 4,197
ADMINISTRATIVE AND GENERAL EXPENSES Administrative and General Salaries (920) Office Supplies and Expenses (921) Administrative Expenses TransferredCredit (922) Outside Services Employed (923)	10,033 (194) 0	9,741 4,197 0
ADMINISTRATIVE AND GENERAL EXPENSES Administrative and General Salaries (920) Office Supplies and Expenses (921) Administrative Expenses TransferredCredit (922) Outside Services Employed (923) Property Insurance (924)	10,033 (194) 0 23,904	9,741 4,197 0 22,912
ADMINISTRATIVE AND GENERAL EXPENSES Administrative and General Salaries (920) Office Supplies and Expenses (921) Administrative Expenses TransferredCredit (922) Outside Services Employed (923) Property Insurance (924) Injuries and Damages (925)	10,033 (194) 0 23,904 7,704	9,741 4,197 0 22,912 5,602
ADMINISTRATIVE AND GENERAL EXPENSES Administrative and General Salaries (920) Office Supplies and Expenses (921) Administrative Expenses TransferredCredit (922) Outside Services Employed (923) Property Insurance (924) Injuries and Damages (925) Employee Pensions and Benefits (926)	10,033 (194) 0 23,904 7,704	9,741 4,197 0 22,912 5,602 0
ADMINISTRATIVE AND GENERAL EXPENSES Administrative and General Salaries (920) Office Supplies and Expenses (921) Administrative Expenses TransferredCredit (922) Outside Services Employed (923) Property Insurance (924) Injuries and Damages (925) Employee Pensions and Benefits (926) Regulatory Commission Expenses (928)	10,033 (194) 0 23,904 7,704 0 21,992	9,741 4,197 0 22,912 5,602 0 25,824
ADMINISTRATIVE AND GENERAL EXPENSES Administrative and General Salaries (920) Office Supplies and Expenses (921) Administrative Expenses TransferredCredit (922) Outside Services Employed (923) Property Insurance (924) Injuries and Damages (925) Employee Pensions and Benefits (926) Regulatory Commission Expenses (928) Miscellaneous General Expenses (930)	10,033 (194) 0 23,904 7,704 0 21,992 0	9,741 4,197 0 22,912 5,602 0 25,824
ADMINISTRATIVE AND GENERAL EXPENSES Administrative and General Salaries (920) Office Supplies and Expenses (921) Administrative Expenses TransferredCredit (922) Outside Services Employed (923) Property Insurance (924) Injuries and Damages (925) Employee Pensions and Benefits (926) Regulatory Commission Expenses (928) Miscellaneous General Expenses (930) Transportation Expenses (933)	10,033 (194) 0 23,904 7,704 0 21,992 0 8,699	9,741 4,197 0 22,912 5,602 0 25,824 0 2,653
ADMINISTRATIVE AND GENERAL EXPENSES Administrative and General Salaries (920) Office Supplies and Expenses (921) Administrative Expenses TransferredCredit (922) Outside Services Employed (923) Property Insurance (924) Injuries and Damages (925) Employee Pensions and Benefits (926) Regulatory Commission Expenses (928) Miscellaneous General Expenses (930) Transportation Expenses (933) Maintenance of General Plant (935) Total Administrative and General Expenses	10,033 (194) 0 23,904 7,704 0 21,992 0 8,699 1,427	9,741 4,197 0 22,912 5,602 0 25,824 0 2,653 3,911

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

	Method Used to Allocate Between			
Description of Tax (a)	Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		64,831	62,313	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		1,277	1,255	2
Net property tax equivalent		63,554	61,058	
Social Security		5,261	4,696	3
PSC Remainder Assessment		333	438	4
Other (specify): NONE			0	5
Total tax expense		69,148	66,192	

PROPERTY TAX EQUIVALENT (WATER)

- 1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
- 2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
- 3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
- 4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
- 5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
- 6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
- 7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)
County name			Sauk			1
SUMMARY OF TAX RATES						
State tax rate	mills		0.238767			3
County tax rate	mills		5.414549			
Local tax rate	mills		8.033588			
School tax rate	mills		10.998074			6
Voc. school tax rate	mills		1.612288			7
Other tax rate - Local	mills		0.000000			8
Other tax rate - Non-Local	mills		0.000000			9
Total tax rate	mills		26.297266			10
Less: state credit	mills		1.406335			11
Net tax rate	mills		24.890931			12
PROPERTY TAX EQUIVALENT CALCU	JLATIO	N				13
Local Tax Rate	mills		8.033588			14
Combined School Tax Rate	mills		12.610362			15
Other Tax Rate - Local	mills		0.000000			16
Total Local & School Tax	mills		20.643950			17
Total Tax Rate	mills		26.297266			18
Ratio of Local and School Tax to Tota	I dec.		0.785023			19
Total tax net of state credit	mills		24.890931			20
Net Local and School Tax Rate	mills		19.539945			21
Utility Plant, Jan. 1	\$	4,213,890	4,213,890			22
Materials & Supplies	\$	6,284	6,284			23
Subtotal	\$	4,220,174	4,220,174			24
Less: Plant Outside Limits	\$	0	0			25
Taxable Assets	\$	4,220,174	4,220,174			26
Assessment Ratio	dec.		0.786197			27
Assessed Value	\$	3,317,888	3,317,888			28
Net Local & School Rate	mills		19.539945			29
Tax Equiv. Computed for Current Year		64,831	64,831			30
Tax Equivalent per 1994 PSC Report	\$	62,313				31
Any lower tax equivalent as authorized						32
by municipality (see note 6)	\$					33
Tax equiv. for current year (see note 6	5) \$	64,831				34

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WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

- 1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
- 2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
- 3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
- 4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts	Balance First of Year	Additions During Year	
(a)	(b)	(c)	
INTANGIBLE PLANT			
Organization (301)	488		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	488	0	_ _
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	30,100		4
Structures and Improvements (311)	0		_
Collecting and Impounding Reservoirs (312)	0		_ 6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	211,100		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	241,200	0	_
PUMPING PLANT			
Land and Land Rights (320)	5,945		12
Structures and Improvements (321)	226,691		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	497,185		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		_ 19
Other Pumping Equipment (328)	3,098		_ 20
Total Pumping Plant	732,919	0	-
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		_ 21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	11,891		23
Total Water Treatment Plant	11,891	0	_

WATER UTILITY PLANT IN SERVICE (cont.) -- Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			488 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	488
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			30,100 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			211,100 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			<u> </u>
Other Water Source Plant (317)			0 11
Total Source of Supply Plant	0	0	241,200
PUMPING PLANT			
Land and Land Rights (320)			5,945 12
Structures and Improvements (321)			226,691 13
Boiler Plant Equipment (322)			<u> </u>
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			<u> </u>
Electric Pumping Equipment (325)			497,185 17
Diesel Pumping Equipment (326)			<u> </u>
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			3,098 20
Total Pumping Plant	0	0	732,919
WATER TREATMENT PLANT			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			0 22
Water Treatment Equipment (332)			11,891 23
Total Water Treatment Plant	0	0	11,891

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

- 1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
- 2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
- 3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
- 4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts	Balance First of Year	Additions During Year	
(a)	(b)	(c)	
TRANSMISSION AND DISTRIBUTION PLANT	100		24
Land and Land Rights (340)	123 32,262		_ 24
Structures and Improvements (341)	· · · · · · · · · · · · · · · · · · ·		_ 25
Distribution Reservoirs and Standpipes (342)	392,712	0.440	_ 26
Transmission and Distribution Mains (343)	934,186	8,116	_ 27
Fire Mains (344)	0	0.400	_ 28
Services (345)	232,031	2,166	_ 29
Meters (346)	166,286	5,737	_ 30
Hydrants (348)	149,479	5,902	_ 31
Other Transmission and Distribution Plant (349)	1,649		_ 32
Total Transmission and Distribution Plant	1,908,728	21,921	_
GENERAL PLANT			
Land and Land Rights (389)	38,093	783	33
Structures and Improvements (390)	368,592		_ 34
Office Furniture and Equipment (391)	445		_ 35
Computer Equipment (391.1)	30,996	1,947	_ 36
Transportation Equipment (392)	32,608	.,.	_ 37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	8,380		_ 39
Laboratory Equipment (395)	513		_ 40
Power Operated Equipment (396)	0		_ 41
Communication Equipment (397)	4,918		42
SCADA Equipment (397.1)	0		_ 43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	183		45
Total General Plant	484,728	2,730	
Total utility plant in service directly assignable	3,379,954	24,651	_
Common Utility Plant Allocated to Water Department	0		_ 46
Total utility plant in service	3,379,954	24,651	

WATER UTILITY PLANT IN SERVICE (cont.) -- Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT				
Land and Land Rights (340)			123	24
Structures and Improvements (341)			32,262	25
Distribution Reservoirs and Standpipes (342)			392,712	26
Transmission and Distribution Mains (343)			942,302	27
Fire Mains (344)			0	28
Services (345)			234,197	29
Meters (346)	4,875		167,148	30
Hydrants (348)	87		155,294	31
Other Transmission and Distribution Plant (349)			1,649	32
Total Transmission and Distribution Plant	4,962	0	1,925,687	
GENERAL PLANT				
Land and Land Rights (389)			38,876	33
Structures and Improvements (390)			368,592	
Office Furniture and Equipment (391)			445	
Computer Equipment (391.1)			32,943	36
Transportation Equipment (392)			32,608	
Stores Equipment (393)			•	38
Tools, Shop and Garage Equipment (394)			8,380	39
Laboratory Equipment (395)			513	
Power Operated Equipment (396)				41
Communication Equipment (397)			4,918	42
SCADA Equipment (397.1)				43
Miscellaneous Equipment (398)			0	44
Other Tangible Property (399)			183	45
Total General Plant	0	0	487,458	
Total utility plant in service directly assignable	4,962	0	3,399,643	
Common Utility Plant Allocated to Water Department			0	46
Total utility plant in service	4,962	0	3,399,643	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

- 1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
- 2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
- 3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
- 4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts	Balance First of Year	Additions During Year	
(a)	(b)	(c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		_ 2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	- -
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		_
Collecting and Impounding Reservoirs (312)	0		_ 6
Lake, River and Other Intakes (313)	0		_
Wells and Springs (314)	0		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		_ 11
Total Source of Supply Plant	0	0_	_
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	0		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	0		17
Diesel Pumping Equipment (326)	0		_ 18
Hydraulic Pumping Equipment (327)	0		_ 19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	0	0_	<u> </u>
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	0		23
Total Water Treatment Plant	0	0	_ `

WATER UTILITY PLANT IN SERVICE (cont.) --Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)		
INTANGIBLE PLANT					_
Organization (301)				0	1
Franchises and Consents (302)				0	2
Miscellaneous Intangible Plant (303)				0	3
Total Intangible Plant	0	0		0	
SOURCE OF SUPPLY PLANT				_	
Land and Land Rights (310)				0	4
Structures and Improvements (311)				0	5
Collecting and Impounding Reservoirs (312)				0	6
Lake, River and Other Intakes (313)				0	7
Wells and Springs (314)				0	8
Infiltration Galleries and Tunnels (315)				-	9
Supply Mains (316) Other Weter Source Plant (317)				0	10
Other Water Source Plant (317)	0	0		0	11
Total Source of Supply Plant	0	<u> </u>		<u>U</u>	
PUMPING PLANT					
Land and Land Rights (320)				0	
Structures and Improvements (321)				0	13
Boiler Plant Equipment (322)					14
Other Power Production Equipment (323)				0	15
Steam Pumping Equipment (324)				0	16
Electric Pumping Equipment (325)				0	17
Diesel Pumping Equipment (326)				0	18
Hydraulic Pumping Equipment (327)				0	19
Other Pumping Equipment (328)				0	20
Total Pumping Plant	0	0		0	
WATER TREATMENT PLANT					
Land and Land Rights (330)				0 2	21
Structures and Improvements (331)				0 2	22
Water Treatment Equipment (332)				0	23
Total Water Treatment Plant	0	0		0	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

- 1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
- 2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
- 3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
- 4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts	Balance First of Year	Additions During Year	
(a)	(b)	(c)	
TRANSMISSION AND DISTRIBUTION PLANT	(4)	(0)	
Land and Land Rights (340)	0		24
Structures and Improvements (341)	0		_ 25
Distribution Reservoirs and Standpipes (342)	0		26
Transmission and Distribution Mains (343)	591,146	113,804	_ 27
Fire Mains (344)	0		28
Services (345)	147,362	24,336	29
Meters (346)	0		30
Hydrants (348)	95,428	29,654	31
Other Transmission and Distribution Plant (349)	0		_ 32
Total Transmission and Distribution Plant	833,936	167,794	_
GENERAL PLANT			
Land and Land Rights (389)	0		_ 33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	0		_ 35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	0		37
Stores Equipment (393)	0		_ 38
Tools, Shop and Garage Equipment (394)	0		_ 39
Laboratory Equipment (395)	0		_ 40
Power Operated Equipment (396)	0		_ 41
Communication Equipment (397)	0		_ 42
SCADA Equipment (397.1)	0		_ 43
Miscellaneous Equipment (398)	0		_ 44
Other Tangible Property (399)	0		_ 45
Total General Plant	0	0_	_
Total utility plant in service directly assignable	833,936	167,794	_
Common Utility Plant Allocated to Water Department	0		_ 46
Total utility plant in service	833,936	167,794	_

WATER UTILITY PLANT IN SERVICE (cont.) --Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			0 26
Transmission and Distribution Mains (343)			704,950 27
Fire Mains (344)			0 28
Services (345)			171,698 29
Meters (346)			0 30
Hydrants (348)	53		125,029 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	53	0	1,001,677
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 33
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			0 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 40
Communication Equipment (397)			0 41
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	0
Total utility plant in service directly assignable	53	0	1,001,677
Total utility plant in service unectly assignable		0	1,001,077
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	53	0	1,001,677

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Sources of Water Supply

	30	ources or water Sup	ppiy		
Month (a)	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)	Total Gallons All Methods (000's) (e)	
January			10,716	10,716	- 1
February			10,338	10,338	_ 2
March			12,018	12,018	3
April			11,495	11,495	4
May			11,362	11,362	_ 5
June			15,924	15,924	6
July			17,585	17,585	7
August			14,888	14,888	8
September			15,502	15,502	_ 9
October			10,819	10,819	_ 10
November			10,908	10,908	_ 11
December			12,843	12,843	_ 12
Total annual pumpage	0	0	154,398	154,398	_
Less: Water sold				119,085	_ 13
Volume pumped but not s	old			35,313	_ 14
Volume sold as a percent				77%	_ 15
Volume used for water pro	oduction, water quality	and system maintena	nce	2,600	_ 16
Volume related to equipm	ent/system malfunction	1		2,700	_ 17
Non-utility volume NOT in	cluded in water sales			0	_ 18
Total volume not sold but	accounted for			5,300	_ 19
Volume pumped but unac	counted for			30,013	_ 20
Percent of water lost				19%	_ 21
If more than 25%, indicate	e causes:				22
If more than 25%, state w	hat action has been tal	ken to reduce water lo	oss:		23
Maximum gallons pumped	d by all methods in any	one day during repor	ting year (000 gal.)	868	24
Date of maximum: 9/26	/2005				25
Cause of maximum: Weather					26
Minimum gallons pumped	by all methods in any	one day during report	ing year (000 gal.)	261	27
Date of minimum: 1/21	/2005				28
Total KWH used for pump	oing for the year			290,880	29
If water is purchased: Ven	dor Name:				30
Poir	nt of Delivery:				31

SOURCES OF WATER SUPPLY - GROUND WATERS

	Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
1100 BATES	3	BG 954	560	10	166	Yes	1
241 ASH		CN 884	280	10	186	Yes	2

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SOURCES OF WATER SUPPLY - SURFACE WATERS

			Intak	es	
	Location (a)	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE					

1

PUMPING & POWER EQUIPMENT

- 1. Use a separate column for each pump.
- 2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
- 3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	#1 BOOSTER	#2 BOOSTER	BG 954	1
Location	124 ASH	124 ASH	1314 BATES	2
Purpose	В	В	Р	3
Destination	D	D	D	4
Pump Manufacturer	CORNELL	CORNELL	LAYNE	5
Year Installed	1993	1993	1987	6
Туре	CENTRIFUGAL	CENTRIFUGAL	VERTICAL TURBINE	7
Actual Capacity (gpm)	1,200	1,200	1,200	8
Pump Motor or				9
Standby Engine Mfr	MARATHON ELECTRIC	MARATHON ELECTRIC	HIGH TRUSH	10
Year Installed	1993	1993	1987	11
Туре	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	100	100	150	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)
Identification	CN884	GENERATOR	14
Location	124 ASH	124 ASH	15
Purpose	Р	S	16
Destination	D	D	17
Pump Manufacturer	LAYNE	???	18
Year Installed	1993	1993	19
Туре	VERTICAL TURBINE	VERTICAL TURBINE	20
Actual Capacity (gpm)	1,200	1,000	21
Pump Motor or			22
Standby Engine Mfr	USEM	CUMMINGS	23
Year Installed	1993	1993	24
Туре	ELECTRIC	NATURAL GAS	25
Horsepower	100	319	26

RESERVOIRS, STANDPIPES & WATER TREATMENT

- 1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
- 2. Use a separate column for each using additional copies if necessary.
- 3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	#2	#5		1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	R		4 5
Year constructed	1976	1993		6
Primary material (earthen, steel, concrete, other)	STEEL	CONCRETE		7
Elevation difference in feet (See Headnote 3.)	135	12		9 10
Total capacity in gallons (actual)	300,000	300,000		11
WATER TREATMENT PLANT Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID	LIQUID		12 13 14
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE		15 16 17
Filters, type (gravity, pressure, other, none)	NONE	NONE		18 19
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	300.0000	300.0000		20 21 22
Is a corrosion control chemical used (yes, no)?	N	N		23 24
Is water fluoridated (yes, no)?	Y	Υ		25

WATER MAINS

- 1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
- 2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
- 3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
- 4. Explain all reported adjustments as a schedule footnote.
- 5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

				Number of Feet				
		_				Adjustments		
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Increase or (Decrease) (g)	End of Year (h)	
М	D	4.000	1,246	0	0	0	1,246	_ 1
М	D	6.000	66,017	0	0	0	66,017	2
M	D	8.000	15,211	1,573	0	0	16,784	3
M	D	10.000	34,708	1,917	0	0	36,625	 4
Total Within N	Municipality		117,182	3,490	0	0	120,672	_
Total Utility		=	117,182	3,490	0	0	120,672	_

WATER SERVICES

- 1. Explain all reported adjustments as a schedule footnote.
- 2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
- 3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
- 4. Report services separately by pipe material and diameter.
- 5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.750	883	0	0	0	883	0	1
L	0.750	144	0	0	0	144	0	2
M	1.000	153	29	0	0	182	15	3
M	1.250	4	11	0	0	15	0	4
M	1.500	21	0	0	0	21	0	5
M	2.000	27	0	0	0	27	0	6
Total Utilit	y _	1,232	40	0	0	1,272	15	

METERS

- 1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
- 2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
- 3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
- 4. Totals by size in Column (f) should equal same size totals in Column (o).
- 5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.750	1,430	96	194	(10)	1,322	164	1
1.000	18	1	0	(2)	17	0	2
1.250	2	0	0	0	2	0	3
1.500	26	0	1	0	25	4	4
2.000	21	0	0	(2)	19	12	5
3.000	5	0	0	(2)	3	0	6
4.000	2	0	0	0	2	0	7
Total:	1,504	97	195	(16)	1,390	180	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (I)	Wholesale, Inter- Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.750	1,194	98	0	5	0	25	1,322	_ 1
1.000	0	14	0	2	0	1	17	_ 2
1.250	0	2	0	0	0	0	2	3
1.500	1	23	0	1	0	0	25	_ 4
2.000	0	11	0	6	0	2	19	_
3.000	0	3	0	0	0	0	3	_ 6
4.000	0	0	0	2	0	0	2	7
Total:	1,195	151	0	16	0	28	1,390	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

- 1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
- 2. Explain all reported adjustments in the schedule footnotes.
- 3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	_
Fire Hydrants						
Outside of Municipality	0				0	_ 1
Within Municipality	199	15	4		210	2
Total Fire Hydrants	199	15	4	0	210	=
Flushing Hydrants						
	0				0	3
Total Flushing Hydrants	0	0	0	0	0	=

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year: 195

Number of distribution system valves end of year: 505

Number of distribution valves operated during year: 410

WATER OPERATING SECTION FOOTNOTES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

Account 625 - In 2005 the utility incurred costs to reset pump settings.

Account 650 - The 2004 expense was high. The 2005 expense is comparable to 2003.

Account 651 - Additional main breaks and repairs required in 2005.

Account 930 - In 2005, office remodeling was completed.

Water Mains (Page W-17)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

Majority of the main additions were contributed by developers. The utility financed amount represents engineering allocation from the 2004 projects.

Water Services (Page W-18)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

Majority of the service additions were contributed by developers. The utility financed amount represents engineering allocation from the 2004 projects.

Meters (Page W-19)

Explain all reported adjustments.

Adjustments in order to get meter count to actual.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Yes

Hydrants and Distribution System Valves (Page W-20)

If Hydrants Additions are greater than zero AND Additions on both of the Plant in Service schedules (Account 348) are zero, please explain.

Majority of the main additions were contributed by developers.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	2,868,303	2,253,993	_ 1
Total Sales of Electricity	2,868,303	2,253,993	-
Other Operating Revenues			
Forfeited Discounts (450)	5,082	5,820	2
Miscellaneous Service Revenues (451)	0	0	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	2,638	2,156	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	3,789	3,920	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	11,509	11,896	_
Total Operating Revenues	2,879,812	2,265,889	
Operation and Maintenenance Expenses Power Production Expenses (500-546)	2,180,804	1,646,014	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	101,204	95,243	11
Customer Accounts Expenses (901-904)	22,615	19,478	12
Sales Expenses (910)	0	0	13
Administrative and General Expenses (920-935)	160,065	188,086	14
Total Operation and Maintenenance Expenses	2,464,688	1,948,821	-
Other Expenses			
Depreciation Expense (403)	166,905	158,402	_ 15
Amortization Expense (404-407)		0	_ 16
Taxes (408)	72,364	64,221	_ 17 _
Total Other Expenses	239,269	222,623	-
Total Operating Expenses	2,703,957	2,171,444	-
NET OPERATING INCOME	175,855	94,445	=

OTHER OPERATING REVENUES (ELECTRIC)

- 1. Report revenues relating to each account and fully describe each item using other than the account title.
- 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		_
Customer late payment charges	5,082	1
Other (specify): NONE		2
Total Forfeited Discounts (450)	5,082	
Miscellaneous Service Revenues (451):	· · · · · · · · · · · · · · · · · · ·	
NONE		3
Total Miscellaneous Service Revenues (451)	0	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
RENT FROM ELECTRIC PROPERTY	2,638	5
Total Rent from Electric Property (454)	2,638	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
MISCELLANEOUS REVENUE	3,789	7
Total Other Electric Revenues (456)	3,789	
Amortization of Construction Grants (457):		
NONE		8
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Particulars (a)	This Year (b)	Last Year (c)
POWER PRODUCTION EXPENSES		
STEAM POWER GENERATION EXPENSES		
Operation Supervision and Labor (500)		0
Fuel (501)		0
Operation Supplies and Expenses (502)		0
Steam from Other Sources (503)		0
Steam Transferred Credit (504)		0
Maintenance of Steam Production Plant (506)		0
Total Steam Power Generation Expenses	0	0
HYDRAULIC POWER GENERATION EXPENSES		
Operation Supervision and Labor (530)		0
Water for Power (531)		0
Operation Supplies and Expenses (532)		0
Maintenance of Hydraulic Production Plant (535)		0
Total Hydraulic Power Generation Expenses	0	0
OTHER POWER GENERATION EXPENSES		
Operation Supervision and Labor (538)		0
Fuel (539)		0
Operation Supplies and Expenses (540)		0
Maintenance of Other Power Production Plant (543)		0
Total Other Power Generation Expenses	0	0
OTHER POWER SUPPLY EXPENSES		
Purchased Power (545)	2,180,804	1,646,014
Other Expenses (546)	_,,	0
Total Other Power Supply Expenses	2,180,804	1,646,014
Total Power Production Expenses	2,180,804	1,646,014
TRANSMISSION EXPENSES		
Operation Supervison and Labor (550)		0
Operation Supplies and Expenses (551)		0

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
TRANSMISSION EXPENSES			
Maintenance of Transmission Plant (553)		0	1
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervison Expenses (560)	18,254	20,254	2
Line and Station Labor (561)	1,659	0	2
Line and Station Supplies and Expenses (562)	14,018	16,055	2
Street Lighting and Signal System Expenses (565)	0	142	2
Meter Expenses (566)	0	42	2
Customer Installations Expenses (567)	0	178	2
Miscellaneous Distribution Expenses (569)	14,774	14,199	2
Maintenance of Structures and Equipment (571)	66	472	2
Maintenance of Lines (572)	37,626	28,187	2
Maintenance of Line Transformers (573)	1,456	2,176	2
Maintenance of Street Lighting and Signal Systems (574)	7,192	8,244	3
Maintenance of Meters (575)	6,110	5,159	3
Maintenance of Miscellaneous Distribution Plant (576)	49	135	3
Total Distribution Expenses	101,204	95,243	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	4,161	3,869	3
Accounting and Collecting Labor (902)	19,222	13,164	3
Supplies and Expenses (903)	(768)	2,414	3
Uncollectible Accounts (904)	0	31	3
Total Customer Accounts Expenses	22,615	19,478	
SALES EXPENSES			
Sales Expenses (910)	0	0	3
Total Sales Expenses	0	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Particulars (a)	This Year (b)	Last Year (c)
ADMINISTRATIVE AND SENERAL EVENIOUS		
ADMINISTRATIVE AND GENERAL EXPENSES Administrative and Congrel Solaries (020)	10.022	0.744
Administrative and General Salaries (920) Office Supplies and Expenses (921)	10,033 9,104	9,741 8,417
Administrative Expenses Transferred Credit (922)	9,104	0,417
Outside Services Employed (923)	28,664	41,857
Property Insurance (924)	520	421
Injuries and Damages (925)	11,117	9,000
Employee Pensions and Benefits (926)	82,625	93,873
Regulatory Commission Expenses (928)	0	0
Miscellaneous General Expenses (930)	4,104	18,681
Transportation Expenses (933)	13,849	4,338
Maintenance of General Plant (935)	49	1,758
Total Administrative and General Expenses	160,065	188,086
Total Operation and Maintenance Expenses	2,464,688	1,948,821

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		55,334	46,925	1
Social Security		14,936	13,974	2
Wisconsin Gross Receipts Tax		668	700	3
PSC Remainder Assessment		2,014	2,622	4
Other (specify): SALES TAX COLLECTION CREDIT		(588)	0	5
Total tax expense		72,364	64,221	

PROPERTY TAX EQUIVALENT (ELECTRIC)

- 1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
- 2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
- 3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
- 4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
- 5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
- 6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)
County name			Sauk			1
SUMMARY OF TAX RATES						
State tax rate	mills		0.238767			3
County tax rate	mills		5.414549			
Local tax rate	mills		8.033588			
School tax rate	mills		10.998074			6
Voc. school tax rate	mills		1.612288			7
Other tax rate - Local	mills		0.000000			8
Other tax rate - Non-Local	mills		0.000000			9
Total tax rate	mills		26.297266			10
Less: state credit	mills		1.406335			 11
Net tax rate	mills		24.890931			12
PROPERTY TAX EQUIVALENT CALCU	JLATIO	N				13
Local Tax Rate	mills		8.033588			14
Combined School Tax Rate	mills		12.610362			 15
Other Tax Rate - Local	mills		0.000000			16
Total Local & School Tax	mills		20.643950			17
Total Tax Rate	mills		26.297266			18
Ratio of Local and School Tax to Tota	I dec.		0.785023			19
Total tax net of state credit	mills		24.890931			20
Net Local and School Tax Rate	mills		19.539945			21
Utility Plant, Jan. 1	\$	4,141,744	4,141,744			22
Materials & Supplies	\$	85,601	85,601			23
Subtotal	\$	4,227,345	4,227,345			24
Less: Plant Outside Limits	\$	625,427	625,427			25
Taxable Assets	\$	3,601,918	3,601,918			26
Assessment Ratio	dec.		0.786197			27
Assessed Value	\$	2,831,817	2,831,817			28
Net Local & School Rate	mills		19.539945			29
Tax Equiv. Computed for Current Yea	r \$	55,334	55,334			30
Tax Equivalent per 1994 PSC Report	\$	39,635				31
Any lower tax equivalent as authorized						32
by municipality (see note 5)	\$					33
Tax equiv. for current year (see note s	5) \$	55,334				34

ELECTRIC UTILITY PLANT IN SERVICE--Plant Financed by Utility or Municipality--

- 1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
- 2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
- 3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
- 4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts	Balance First of Year	Additions During Year	
(a)	(b)	(c)	
INTANGIBLE PLANT			
Organization (301)	0		_ 1
Franchises and Consents (302)	0		_ 2
Miscellaneous Intangible Plant (303)	0		_ 3
Total Intangible Plant	0	0	-
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		_ 4
Structures and Improvements (311)	0		_ 5
Boiler Plant Equipment (312)	0		_ 6
Engines and Engine Driven Generators (313)	0		_ 7
Turbogenerator Units (314)	0		_ 8
Accessory Electric Equipment (315)	0		_ 9
Miscellaneous Power Plant Equipment (316)	0		_ 10
Total Steam Production Plant	0	0	-
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		_ 11
Structures and Improvements (331)	0		_ 12
Reservoirs, Dams and Waterways (332)	0		_ 13
Water Wheels, Turbines and Generators (333)	0		_ 14
Accessory Electric Equipment (334)	0		_ 15
Miscellaneous Power Plant Equipment (335)	0		_ 16
Roads, Railroads and Bridges (336)	0		_ 17
Total Hydraulic Production Plant	0	0	-
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		_ 18
Structures and Improvements (341)	0		_ 19
Fuel Holders, Producers and Accessories (342)	0		_ 20
Prime Movers (343)	0		_ 21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		_ 24
Total Other Production Plant	0	0	_

ELECTRIC UTILITY PLANT IN SERVICE (cont.) --Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)		
INTANGIBLE PLANT					_
Organization (301)				0	1
Franchises and Consents (302)				0	2
Miscellaneous Intangible Plant (303)				0	3
Total Intangible Plant	0	0		<u>0</u>	
STEAM PRODUCTION PLANT					
Land and Land Rights (310)				0	4
Structures and Improvements (311)				0	5
Boiler Plant Equipment (312)				0	6
Engines and Engine Driven Generators (313)				0	7
Turbogenerator Units (314)				0	8
Accessory Electric Equipment (315)				0	9
Miscellaneous Power Plant Equipment (316)				0	10
Total Steam Production Plant	0	0		0	
HYDRAULIC PRODUCTION PLANT Land and Land Rights (330)				0	11
Structures and Improvements (331)				0	12
Reservoirs, Dams and Waterways (332)				0	13
Water Wheels, Turbines and Generators (333)				0	14
Accessory Electric Equipment (334)				0	15
Miscellaneous Power Plant Equipment (335)				0	16
Roads, Railroads and Bridges (336)				0	17
Total Hydraulic Production Plant	0	0		<u>0</u>	
OTHER PRODUCTION PLANT					
Land and Land Rights (340)				0	18
Structures and Improvements (341)				0	19
Fuel Holders, Producers and Accessories (342)				0	20
Prime Movers (343)				0	21
Generators (344)				0	22
Accessory Electric Equipment (345)			-	0	23
Miscellaneous Power Plant Equipment (346)				0	24
Total Other Production Plant	0	0		0	

ELECTRIC UTILITY PLANT IN SERVICE--Plant Financed by Utility or Municipality--

- 1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
- 2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
- 3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
- 4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		_ 25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		_ 27
Towers and Fixtures (354)	0		_ 28
Poles and Fixtures (355)	0		_ 29
Overhead Conductors and Devices (356)	0		_ 30
Underground Conduit (357)	0		_ 31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		_ 33
Total Transmission Plant	0	0	_
DISTRIBUTION PLANT			
Land and Land Rights (360)	86	313	34
Structures and Improvements (361)	47,791		_ 35
Station Equipment (362)	150,697		_
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	477,357	28,336	38
Overhead Conductors and Devices (365)	504,227	28,905	39
Underground Conduit (366)	50,135		40
Underground Conductors and Devices (367)	535,030	2,687	_ 41
Line Transformers (368)	783,949	27,498	_ 42
Services (369)	245,874	6,845	_ 43
Meters (370)	176,403	16,159	_ 44
Installations on Customers' Premises (371)	549		_ 45
Leased Property on Customers' Premises (372)	0		_ 46
Street Lighting and Signal Systems (373)	137,762	23,296	_ 47
Total Distribution Plant	3,109,860	134,039	_
GENERAL PLANT			
Land and Land Rights (389)	38,010	782	48
Structures and Improvements (390)	390,848		49
Office Furniture and Equipment (391)	13,481		50
Computer Equipment (391.1)	51,764	2,195	51
Transportation Equipment (392)	174,946	4,300	_ _ 52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	25,869		54

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ELECTRIC UTILITY PLANT IN SERVICE (cont.) --Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT				
Land and Land Rights (350)			0 2	25
Structures and Improvements (352)			0 2	26
Station Equipment (353)			0 2	27
Towers and Fixtures (354)			0 2	28
Poles and Fixtures (355)			0 2	29
Overhead Conductors and Devices (356)			<u> </u>	30
Underground Conduit (357)			0 3	31
Underground Conductors and Devices (358)			<u> </u>	32
Roads and Trails (359)			0 3	33
Total Transmission Plant	0	0	0	
DISTRIBUTION PLANT Land and Land Rights (360)			399 3	34
Structures and Improvements (361)				35
Station Equipment (362)			•	36
Storage Battery Equipment (363)				37
Poles, Towers and Fixtures (364)	2,587		503,106	
Overhead Conductors and Devices (365)	,		533,132	
Underground Conduit (366)			50,135 4	
Underground Conductors and Devices (367)			537,717	
Line Transformers (368)	16,623		794,824 4	
Services (369)	5,065		247,654	43
Meters (370)	2,080		190,482	44
Installations on Customers' Premises (371)	·		549	45
Leased Property on Customers' Premises (372)			0 4	46
Street Lighting and Signal Systems (373)			161,058	47
Total Distribution Plant	26,355	0	3,217,544	
GENERAL PLANT				
Land and Land Rights (389)			38,792	48
Structures and Improvements (390)			390,848	49
Office Furniture and Equipment (391)			13,481 5	50
Computer Equipment (391.1)			53,959	51
Transportation Equipment (392)			179,246 5	52
Stores Equipment (393)			0 5	53
Tools, Shop and Garage Equipment (394)			25,869 5	54

ELECTRIC UTILITY PLANT IN SERVICE--Plant Financed by Utility or Municipality--

- 1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
- 2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
- 3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
- 4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT	· , ,	• • •	
Laboratory Equipment (395)	2,596		55
Power Operated Equipment (396)	63,600		56
Communication Equipment (397)	19,559	508	57
Miscellaneous Equipment (398)	3,415		58
Other Tangible Property (399)	0		59
Total General Plant	784,088	7,785	
Total utility plant in service directly assignable	3,893,948	141,824	_
Common Utility Plant Allocated to Electric Department	0		_ 60
Total utility plant in service	3,893,948	141,824	=

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ELECTRIC UTILITY PLANT IN SERVICE (cont.) --Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT				
Laboratory Equipment (395)			2,596	55
Power Operated Equipment (396)			63,600	56
Communication Equipment (397)			20,067	57
Miscellaneous Equipment (398)			3,415	58
Other Tangible Property (399)			0	59
Total General Plant	0	0	791,873	_
Total utility plant in service directly assignable	26,355	0	4,009,417	•
Common Utility Plant Allocated to Electric Department			0	60
Total utility plant in service	26,355	0	4,009,417	=

ELECTRIC UTILITY PLANT IN SERVICE--Plant Financed by Contributions--

- 1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
- 2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
- 3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
- 4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts	Balance First of Year	Additions During Year	
(a)	(b)	(c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	-
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		_ 4
Structures and Improvements (311)	0		_ 5
Boiler Plant Equipment (312)	0		_ 6
Engines and Engine Driven Generators (313)	0		_ 7
Turbogenerator Units (314)	0		_ 8
Accessory Electric Equipment (315)	0		_ 9
Miscellaneous Power Plant Equipment (316)	0		_ 10
Total Steam Production Plant	0	0	_
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		_ 11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		_ 13
Water Wheels, Turbines and Generators (333)	0		_ 14
Accessory Electric Equipment (334)	0		_ 15
Miscellaneous Power Plant Equipment (335)	0		_ 16
Roads, Railroads and Bridges (336)	0		_ 17
Total Hydraulic Production Plant	0	0	-
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		_ 18
Structures and Improvements (341)	0		_ 19
Fuel Holders, Producers and Accessories (342)	0		_ 20
Prime Movers (343)	0		_ 21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		_ 23
Miscellaneous Power Plant Equipment (346)	0		_ 24
Total Other Production Plant	0	0	_

ELECTRIC UTILITY PLANT IN SERVICE (cont.) --Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)		
INTANGIBLE PLANT					_
Organization (301)			(0	1
Franchises and Consents (302)			(0	2
Miscellaneous Intangible Plant (303)			(0	3
Total Intangible Plant	0	0		<u>0</u>	
STEAM PRODUCTION PLANT					
Land and Land Rights (310)			(0	4
Structures and Improvements (311)				0	5
Boiler Plant Equipment (312)			(0	6
Engines and Engine Driven Generators (313)				0	7
Turbogenerator Units (314)			(0	8
Accessory Electric Equipment (315)				0	9
Miscellaneous Power Plant Equipment (316)			(0	10
Total Steam Production Plant	0	0		0	
HYDRAULIC PRODUCTION PLANT					
Land and Land Rights (330)			(0	11
Structures and Improvements (331)			(0	12
Reservoirs, Dams and Waterways (332)			(0	13
Water Wheels, Turbines and Generators (333)			(0	14
Accessory Electric Equipment (334)			(0	15
Miscellaneous Power Plant Equipment (335)			(0	16
Roads, Railroads and Bridges (336)			(0	17
Total Hydraulic Production Plant	0	0	(0_	
OTHER PRODUCTION PLANT					
Land and Land Rights (340)			(0	18
Structures and Improvements (341)			(0	19
Fuel Holders, Producers and Accessories (342)			(0	20
Prime Movers (343)				0 :	
Generators (344)			(0	22
Accessory Electric Equipment (345)			(_	23
Miscellaneous Power Plant Equipment (346)			(0	24
Total Other Production Plant	0	0		0	

ELECTRIC UTILITY PLANT IN SERVICE--Plant Financed by Contributions--

- 1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
- 2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
- 3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
- 4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts	Balance First of Year	Additions During Year	
(a)	(b)	(c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		_ 33
Total Transmission Plant	0	0	_
DISTRIBUTION PLANT			
Land and Land Rights (360)	0		34
Structures and Improvements (361)	0		35
Station Equipment (362)	0		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	49,549		38
Overhead Conductors and Devices (365)	52,316		39
Underground Conduit (366)	0	7,177	_ 40
Underground Conductors and Devices (367)	76,144	61,874	_ 41
Line Transformers (368)	0		_ 42
Services (369)	24,107	25,150	43
Meters (370)	0		44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	45,680	17,920	47
Total Distribution Plant	247,796	112,121	_
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	0		49
Office Furniture and Equipment (391)	0		50
Computer Equipment (391.1)	0		_ 51
Transportation Equipment (392)	0		_ 52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	0		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.) --Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	247		49,302 38
Overhead Conductors and Devices (365)			52,316 39
Underground Conduit (366)			7,177 40
Underground Conductors and Devices (367)			138,018 41
Line Transformers (368)			0 42
Services (369)	485		48,772 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			63,600 47
Total Distribution Plant	732	0	359,185
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			<u> </u>

ELECTRIC UTILITY PLANT IN SERVICE--Plant Financed by Contributions--

- 1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
- 2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
- 3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
- 4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts	Balance First of Year	Additions During Year	
(a)	(b)	(c)	
GENERAL PLANT			
Laboratory Equipment (395)	0		_ 55
Power Operated Equipment (396)	0		_ 56
Communication Equipment (397)	0		_ 57
Miscellaneous Equipment (398)	0		_ 58
Other Tangible Property (399)	0		_ 59
Total General Plant	0	0	_
Total utility plant in service directly assignable	247,796	112,121	_
Common Utility Plant Allocated to Electric Department	0		_ 60
Total utility plant in service	247,796	112,121	=

ELECTRIC UTILITY PLANT IN SERVICE (cont.) --Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT				
Laboratory Equipment (395)			0	55
Power Operated Equipment (396)			0	56
Communication Equipment (397)			0	57
Miscellaneous Equipment (398)			0	58
Other Tangible Property (399)			0	59
Total General Plant	0	0	0	_
Total utility plant in service directly assignable	732	0	359,185	-
Common Utility Plant Allocated to Electric Department			0	60
Total utility plant in service	732	0	359,185	=

TRANSMISSION AND DISTRIBUTION LINES

	Miles of Line Owned					
Classification (a)	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)	Total End of Year (f)	
Primary Distribution System	m Voltage(s) Urb	an				_
Pole Lines						
2.4/4.16 kV (4kV)					0	_ 1
7.2/12.5 kV (12kV)	49) 1			50	-
14.4/24.9 kV (25kV)					0	. 3
Other: NONE					0	4
Underground Lines 2.4/4.16 kV (4kV)					0	5
7.2/12.5 kV (12kV)					0	6
14.4/24.9 kV (25kV)					0	7
Other: NONE					0	8
Primary Distribution System	m Voltage(s) Rur	al				•
Pole Lines						
2.4/4.16 kV (4kV)					0	_
7.2/12.5 kV (12kV)	5	5			5	10
14.4/24.9 kV (25kV)					0	11
Other: NONE					0	12
Underground Lines 2.4/4.16 kV (4kV)					0	13
7.2/12.5 kV (12kV)					0	14
14.4/24.9 kV (25kV)					0	15
Other: NONE					0	16
Transmission System						•
Pole Lines						
34.5 kV					0	17
69 kV					0	18
115 kV					0	19
138 kV					0	20
Other: NONE					0	21
Underground Lines 34.5 kV						22
69 kV					0	-
115 kV						24
138 kV						25
Other: NONE						26
						. 20

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. <u>Farm Customer</u>: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A <u>farm</u> is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

(a)	(b)
Customers added on rural lines during year:	
Farm Customers	
Nonfarm Customers	
Total	0 4
Customers on rural lines at end of year:	
Rural Customers (served at rural rates):	•
Farm	11
Nonfarm	52
Total	63_ 9
Customers served at other than rural rates:	10
Farm	1 ⁻
Nonfarm	1:
Total	<u> </u>
Total customers on rural lines at end of year	63 14

MONTHLY PEAK DEMAND AND ENERGY USAGE

- 1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
- 2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
- 3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
- 4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
- 5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

	_		Monthly				
Month (a)	_	kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	Energy Usage (kWh) (000's) (f)	
January	01	6,100	Tuesday	01/18/2005	18:00	3,254	1
February	02	5,599	Thursday	02/17/2005	19:00	2,902	2
March	03	5,279	Monday	02/28/2005	19:00	3,060	3
April	04	4,964	Tuesday	04/19/2005	12:00	2,542	4
May	05	5,079	Thursday	05/26/2005	14:00	2,534	5
June	06	7,808	Monday	06/27/2005	16:00	3,542	6
July	07	7,714	Thursday	07/14/2005	17:00	3,506	7
August	80	7,839	Tuesday	08/02/2005	17:00	3,478	8
September	09	7,099	Monday	09/12/2005	16:00	3,046	9
October	10	6,300	Tuesday	10/04/2005	16:00	2,592	10
November	11	5,441	Tuesday	11/29/2005	18:00	2,923	11
December	12	6,019	Monday	12/12/2005	18:00	2,966	12
T	otal _	75,241				36,345	_

System Name Sauk City Water & Light

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	Alliant Utilities

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ELECTRIC ENERGY ACCOUNT

Particulars (a)		kWh (000's) (b)	
Source of Energy			
Generation (excluding Station Use):			
Fossil Steam			_ 1
Nuclear Steam			2
Hydraulic			_ 3
Internal Combustion Turbine			4
Internal Combustion Reciprocating			_ 5
Non-Conventional (wind, photovolta	ic, etc.)		6
Total Generation		0	7
Purchases		36,345	8
Interchanges:	In (gross)		9
	Out (gross)		10
	Net	0	11
Transmission for/by others (wheeling):	Received		12
	Delivered		13
	Net	0	14
Total Source of Energy		36,345	15
Disposition of Energy			16 _ 17
Sales to Ultimate Consumers (including	interdepartmental sales)	34,631	18
Sales For Resale			19
Energy Used by the Company (exclud	ling station use):		20
Electric Utility			21
Common (office, shops, garages, et	c. serving 2 or more util. depts.)		22
Total Used by Company		0	23
Total Sold and Used		34,631	24
Energy Losses:			25
Transmission Losses (if applicable)			26
Distribution Losses		1,714	27
Total Energy Losses		1,714	28
Loss Percentage (% Total En	ergy Losses of Total Source of Energy)	4.7159%	29
Total Disposition of Ene	ergy	36,345	30

SALES OF ELECTRICITY BY RATE SCHEDULE

- 1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
- 2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
Residential Sales				
RESIDENTIAL SALES	RG-1	1,481	12,349	1
Total Sales for Residential Sales		1,481	12,349	
Commercial & Industrial				
COMMERCIAL	CG-1	247	7,074	2
LARGE POWER	CP-1	22	6,731	3
LARGE POWER TOD	CP-2	5	8,140	4
Total Sales for Commercial & Industrial		274	21,945	
Public Street & Highway Lighting				
PUBLIC STREET LIGHTING	MS-1	1	332	5
ATHLETIC FIELD LIGHTING	MS-2	1	5	6
Total Sales for Public Street & Highway Lighting		2	337	
Sales for Resale				
NONE				7
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		1,757	34,631	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		885,736	242,934	1,128,670	1
0	0	885,736	242,934	1,128,670	
		491,332	130,787	622,119	2
19,417	25,055	383,022	117,512	500,534	3
18,987	21,732	412,227	151,937	564,164	4
38,404	46,787	1,286,581	400,236	1,686,817	
		46,193	6,134	52,327	5
		379	110	489	6
0	0	46,572	6,244	52,816	
				0	7
0	0	0	0	0	
38,404	46,787	2,218,889	649,414	2,868,303	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

	(a)			(c))	
Name of Vendor		Alli	ant Utilities			1
Point of Delivery			SAUK CITY			2
Type of Power Purchased (firm, du	mp, etc.)		Firm			3
Voltage at Which Delivered	,		12.4			4
Point of Metering		Alliant S	Sub-Station			5
Total of 12 Monthly Maximum Dem	ands kW		75,241			6
Average load factor			66.1728%			7
Total Cost of Purchased Power			2,180,804			8
Average cost per kWh			0.0600			9
On-Peak Hours (if applicable)		8	3:00 - 22:00			10
Monthly purchases kWh (000):		On-peak	Off-peak	On-peak	Off-peak	11
, ,	January	1,658	1,596	•	•	12
	February	1,438	1,463			13
	March	1,464	1,596			14
	April	1,302	1,240			15
	May	1,310	1,225			16
	June	1,747	1,795			17
	July	1,743	1,764			18
-	August	1,734	1,743			19
	September	1,536	1,510			20
	October	1,350	1,242			21
	November	1,386	1,538			22
-	December	1,483	1,483			23
	Total kWh (000)	18,151	18,195			24
	•	,	•			25
						26
		(al)		(0)		27 28
Name of Vendor		<u>(d)</u>		(e)		29
Point of Delivery						30
Voltage at Which Delivered						_
Point of Metering						21
						31
	mp. etc.)					32
Type of Power Purchased (firm, du						32 33
Type of Power Purchased (firm, du Total of 12 Monthly Maximum Dem						32 33 34
Type of Power Purchased (firm, du Total of 12 Monthly Maximum Dem Average load factor						32 33 34 35
Type of Power Purchased (firm, du Total of 12 Monthly Maximum Dem Average load factor Total Cost of Purchased Power						32 33 34 35 36
Type of Power Purchased (firm, du Total of 12 Monthly Maximum Dem Average load factor Total Cost of Purchased Power Average cost per kWh						32 33 34 35 36 37
Type of Power Purchased (firm, du Total of 12 Monthly Maximum Dem Average load factor Total Cost of Purchased Power Average cost per kWh On-Peak Hours (if applicable)		On neels	Off mark	On mark	Off mark	32 33 34 35 36 37 38
Type of Power Purchased (firm, du Total of 12 Monthly Maximum Dem Average load factor Total Cost of Purchased Power Average cost per kWh	nands kW	On-peak	Off-peak	On-peak	Off-peak	32 33 34 35 36 37 38 39
Type of Power Purchased (firm, du Total of 12 Monthly Maximum Dem Average load factor Total Cost of Purchased Power Average cost per kWh On-Peak Hours (if applicable)	nands kW January	On-peak	Off-peak	On-peak	Off-peak	32 33 34 35 36 37 38 39 40
Type of Power Purchased (firm, du Total of 12 Monthly Maximum Dem Average load factor Total Cost of Purchased Power Average cost per kWh On-Peak Hours (if applicable)	January February	On-peak	Off-peak	On-peak	Off-peak	32 33 34 35 36 37 38 39 40 41
Type of Power Purchased (firm, du Total of 12 Monthly Maximum Dem Average load factor Total Cost of Purchased Power Average cost per kWh On-Peak Hours (if applicable)	January February March	On-peak	Off-peak	On-peak	Off-peak	32 33 34 35 36 37 38 39 40 41 42
Type of Power Purchased (firm, du Total of 12 Monthly Maximum Dem Average load factor Total Cost of Purchased Power Average cost per kWh On-Peak Hours (if applicable)	January February March April	On-peak	Off-peak	On-peak	Off-peak	32 33 34 35 36 37 38 39 40 41 42 43
Type of Power Purchased (firm, du Total of 12 Monthly Maximum Dem Average load factor Total Cost of Purchased Power Average cost per kWh On-Peak Hours (if applicable)	January February March April May	On-peak	Off-peak	On-peak	Off-peak	32 33 34 35 36 37 38 39 40 41 42 43
Type of Power Purchased (firm, du Total of 12 Monthly Maximum Dem Average load factor Total Cost of Purchased Power Average cost per kWh On-Peak Hours (if applicable)	January February March April May June	On-peak	Off-peak	On-peak	Off-peak	32 33 34 35 36 37 38 39 40 41 42 43 44
Type of Power Purchased (firm, du Total of 12 Monthly Maximum Dem Average load factor Total Cost of Purchased Power Average cost per kWh On-Peak Hours (if applicable)	January February March April May June July	On-peak	Off-peak	On-peak	Off-peak	32 33 34 35 36 37 38 39 40 41 42 43 44 45 46
Type of Power Purchased (firm, du Total of 12 Monthly Maximum Dem Average load factor Total Cost of Purchased Power Average cost per kWh On-Peak Hours (if applicable)	January February March April May June July August	On-peak	Off-peak	On-peak	Off-peak	32 33 34 35 36 37 38 39 40 41 42 43 44 45 46
Type of Power Purchased (firm, du Total of 12 Monthly Maximum Dem Average load factor Total Cost of Purchased Power Average cost per kWh On-Peak Hours (if applicable)	January February March April May June July August September	On-peak	Off-peak	On-peak	Off-peak	32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48
Type of Power Purchased (firm, du Total of 12 Monthly Maximum Dem Average load factor Total Cost of Purchased Power Average cost per kWh On-Peak Hours (if applicable)	January February March April May June July August September October	On-peak	Off-peak	On-peak	Off-peak	32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48
Type of Power Purchased (firm, du Total of 12 Monthly Maximum Dem Average load factor Total Cost of Purchased Power Average cost per kWh On-Peak Hours (if applicable)	January February March April May June July August September October November	On-peak	Off-peak	On-peak	Off-peak	32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50
Type of Power Purchased (firm, du Total of 12 Monthly Maximum Dem Average load factor Total Cost of Purchased Power Average cost per kWh On-Peak Hours (if applicable)	January February March April May June July August September October	On-peak	Off-peak	On-peak	Off-peak	32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)
Name of Plant	1
Unit Identification	2
Type of Generation	3
kWh Net Generation (000)	0 4
Is Generation Metered or Estimated?	5
Is Exciter & Station Use Metered or Estimated?	6
60-Minute Maximum DemandkW (est. if not meas.)	0 7
Date and Hour of Such Maximum Demand	8
Load Factor	9
Maximum Net Generation in Any One Day	0 10
Date of Such Maximum	11
Number of Hours Generators Operated	12
Maximum Continuous or Dependable CapacitykW	0 13
Is Plant Owned or Leased?	14
Total Production Expenses	0 15
Cost per kWh of Net Generation (\$)	16
Monthly Net Generation kWh (000): January	0 17
February	<u>0</u> 18
March	0 19
April	0 20
May	0 21
June	0 22
July	0 23
August	0 24
September	0 25
October	0 26
November	0 27
December December	0 28
Total kWh (000)	0 29
Gas ConsumedTherms	0 30
Average Cost per Therm Burned (\$)	0.0000 31
Fuel Oil Consumed Barrels (42 gal.)	0 32
Average Cost per Barrel of Oil Burned (\$)	33
Specific Gravity	34
Average BTU per Gallon	35
Lubricating Oil ConsumedGallons	0 36
Average Cost per Gallon (\$) kWh Net Generation per Gallon of Fuel Oil	37
	38
kWh Net Generation per Gallon of Lubr. Oil	39 40
Does plant produce steam for heating or other	41
purposes in addition to elec. generation?	0 42
Coal consumedtons (2,000 lbs.) Average Cost per Ton (\$)	43
Kind of Coal Used	43
Average BTU per Pound	44 45
0 1	
Water EvaporatedThousands of Pounds Is Water Evaporated, Metered or Estimated?	046 47
•	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel Lbs. of Coal or Equiv. Fuel per kWh Net Gen.	46 49
Based on Total Coal Used at Plant	50
Based on Coal Used Solely in Electric Generation	
Average BTU per kWh Net Generation	51 52
Total Cost of Fuel (Oil and/or Coal)	52 53
per kWh Net Generation (\$)	54
per kvvir ivet Generation (4)	34

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Particulars	Plant	Plant	Plant	Plant	
(a)	(b)	(c)	(d)	(e)	

NONE

STEAM PRODUCTION PLANTS

- 1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
- 2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

				Во	oilers		
Name of Plant (a)	Unit No.	Year . Installed (c)	Rated Steam Pressure (Ibs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maximum Steam Pressure (1000 lbs./hr.) (h)
VONE							

Total 0

INTERNAL COMBUSTION GENERATION PLANTS

- 1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
- 2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

			F	Prime Movers			
Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	
NONE							1
					Total _	0	_

STEAM PRODUCTION PLANTS (cont.)

- 3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
- 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

_	-			_			
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Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (I)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated (kW (n)	Unit (kVA (o)	Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)	
										1
			Total		0	0	0	0	0	

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

		Generators kWh Generated	Rated Unit	Capacity	Total Rated	Total Maximum	
Year Installed (h)	Voltage (kV) (i)	by Each Unit Generator During Yr. (000's) (j)	kW (k)	kVA (I)	Plant Capacity (kW) (m)	Continuous Plant Capacity (kW) (n)	
	Total	0	0	0	0	0	_ 1

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HYDRAULIC GENERATING PLANTS

- 1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
- 2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

		Control			Prime N	lovers	
Name of Plant (a)	Name of Stream (b)	(Attended, Automatic or Remote) (c)	Type (d)	Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE

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HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators				Total	Total		
Rated Operating Head Head (i) (j)	Year Installed (k)	Voltage (kV) (I)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit kW (n)	Capacity kVA (o)	Rated Plant Capacity (kW) (p)	Maximum Continuous Plant Capacity (kW) (q)

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SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars	Utility Designation					
(a)	(b)	(c)	(d)	(e)	(f)	
Name of Substation	Shop					1
VoltageHigh Side	12					_ 2
VoltageLow Side	2,400					_ 3
Num. Main Transformers in Operation	3					_ 4
Total Capacity of Transformers in kVA	3,000					_ 5
Number of Spare Transformers on Hand	0					6
15-Minute Maximum Demand in kW						_ 7
Dt and Hr of Such Maximum Demand						8
Kwh Output						9 10
						 11 12
SUBSTA ⁻	TION EQUIF	PMENT	(continued)			13
Particulars			Utility Designation	on		14
(g)	(h)	(i)	(j)	(k)	(I)	15
Name of Substation	()	- ()	()/	()	• • • • • • • • • • • • • • • • • • • •	— 13 16
VoltageHigh Side						_ 10 17
VoltageLow Side						'/ 18
Num. of Main Transformers in Operation						10 19
Total Capacity of Transformers in kVA						_ 19 20
						20 21
Number of Spare Transformers on Hand 15-Minute Maximum Demand in kW						
						$-\frac{22}{2}$
Dt and Hr of Such Maximum Demand						23 24
Kwh Output						25
						26
SUBSTA	TION EQUIF	PMENT	(continued)			27 28
Particulars Utility Designation						29
(m)	(n)	(o)	(p)	(q)	(r)	30
Name of Substation						— 31
VoltageHigh Side						 32
VoltageLow Side						 33
Num. of Main Transformers in Operation						 34
Capacity of Transformers in kVA					35	
Number of Spare Transformers on Hand					36	
15-Minute Maximum Demand in kW						37
Dt and Hr of Such Maximum Demand						38
						39
Kwh Output						40
······ Odiput						

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

	Number of	Line Transformers		
Particulars (a)	Watt-Hour Meters (b)	Number (c)	Total Cap. (kVA) (d)	•
Number first of year	1,783	405	29,952	1
Acquired during year	161	11	1,713	2
Total	1,944	416	31,665	3
Retired during year	80	19	1,127	4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	1,864	397	30,538	6
Number end of year accounted for as follows:				7
In customers' use	1,772	358	28,303	8
In utility's use				9
				10
Locked meters on customers' premises				11
In stock	92	39	2,235	12
Total end of year	1,864	397	30,538	13

STREET LIGHTING EQUIPMENT

- 1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
- 2. Indicate size in watts, column(b).
- 3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Sodium Vapor	150	199	134,255	1
Sodium Vapor	250	112	178,367	2
Total	_	311	312,622	
Ornamental	_			_'
Sodium Vapor	15	29	19,565	3
Total		29	19,565	_
Other				
NONE		0	0	4
Total		0	0	-

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

Account 555 - Increase in units sold and cost per unit purchased.

Account 572 - No significant items in 2005. Utility spent additional time on the maintenance of lines.

Account 902 - Labor allocations were updated in 2005 for an employee.

Account 923 - The 2004 expense included legal fees for MISO and ATC issues. The 2005 expense included the Bickford group settlement.

Account 926 - The utility is improving the procedures for allocating overheads to construction projects. Additional pensions and benefits were allocated to capital assets in 2005. In addition, 2004 contained a \$12,300 adjustment for accrued sick time compared to \$4,000 in 2005.

Account 930 - The 2004 expense was unusually high. The 2005 expense is comparable to historical.

Account 933 - The 2004 expense was unusually low. The 2005 expense is comparable to historical.

Electric Utility Plant in Service -- Plant Financed by Contributions-- (Page E-08)

If Additions or Retirements for any Accounts exceed \$50,000, please explain.

Underground conductor and device additions for 2005 are for a new subdivision.